

### Northern Utilities

November 2007

Day	Effective Degree Days	Total Natural Gas	End-user Transport	FSMA Storage	MICHCON Storage	TETCO Storage	Total Propane	LNG Boil-Off	LNG Vapor	Total Throughput
1	19	1,917	16,779	0	19,980	0	0	47	0	38,722
2	24	3,934	15,223	0	19,980	0	0	11	0	39,147
3	25	349	18,470	0	24,975	0	0	54	0	43,848
4	23	-1,755	19,655	0	24,975	0	0	13	0	42,888
5	17	602	19,890	0	19,980	0	0	39	0	40,511
6	26	8,739	20,051	0	19,980	0	0	30	0	48,800
7	27	10,586	20,009	0	19,980	0	0	35	0	50,610
8	30	14,927	19,484	0	19,980	0	0	24	0	54,415
9	32	14,871	18,911	0	19,980	0	0	26	0	53,788
10	36	5,487	19,104	0	31,967	0	0	25	0	56,583
11	34	5,706	17,434	0	31,967	0	0	31	0	55,139
12	26	418	18,755	0	31,967	0	0	40	0	51,180
13	27	11,617	18,599	0	19,980	0	0	31	0	50,226
14	14	1,265	15,997	0	19,980	0	0	23	0	37,264
15	20	3,025	17,368	0	19,980	0	0	41	0	40,413
16	35	16,858	20,543	0	19,980	0	0	37	0	57,417
17	36	27,100	18,158	0	9,990	0	0	41	0	55,289
18	36	17,894	21,385	0	19,980	0	0	9	0	59,267
19	33	19,393	21,628	0	19,980	0	0	29	0	61,030
20	32	19,880	20,142	0	19,980	0	0	31	0	60,032
21	28	14,297	16,259	0	19,980	0	0	30	0	50,566
22	29	22,706	16,329	0	4,995	0	0	32	0	44,062
23	42	23,080	18,354	0	19,980	0	0	52	0	61,465
24	38	20,311	19,181	0	19,980	0	0	56	0	59,527
25	29	15,273	17,740	0	19,980	0	0	17	0	53,009
26	24	11,366	18,146	0	19,980	0	0	24	0	49,515
27	28	5,740	21,380	0	24,975	0	0	33	0	52,127
28	33	6,676	22,409	0	32,467	0	0	30	0	61,582
29	29	4,561	21,393	0	32,467	0	0	9	0	58,430
30	37	8,862	21,025	0	32,467	0	0	31	0	62,385
31	0	0	0	0	0	0	0	0	0	0
<b>Totals</b>	869	315,683	569,800	0	662,823	0	0	931	0	1,549,237

## Northern Utilities

December 2007

<u>Day</u>	Effective Degree Days	Total Natural Gas	End-user Transport	FSMA Storage	MICHCON Storage	TETCO Storage	Total Propane	LNG Boil-Off	LNG Vapor	Total Throughput
1	51	23,870	24,512	1,990	32,031	0	0	12	0	82,415
2	38	17,831	18,504	1,990	32,031	0	0	38	0	70,394
3	44	14,868	24,263	1,990	32,031	0	0	69	0	73,221
4	47	23,287	22,144	1,990	32,031	0	0	57	0	79,509
5	45	19,087	23,774	1,990	32,031	0	0	0	0	76,882
6	48	20,973	25,815	1,990	32,031	0	0	0	0	80,809
7	41	17,242	23,015	1,990	32,031	0	0	0	0	74,278
8	39	10,888	23,052	0	32,031	0	0	16	0	65,987
9	40	14,460	23,391	0	32,031	0	0	1	0	69,883
10	47	17,256	28,034	1,990	32,031	0	0	27	0	79,338
11	35	9,816	25,083	1,990	32,031	0	0	21	0	68,941
12	41	10,201	28,118	1,990	32,031	0	0	33	0	72,373
13	50	27,414	23,262	1,990	32,031	0	0	12	0	84,709
14	43	15,510	20,077	1,990	32,031	0	0	29	0	69,637
15	57	21,821	25,798	1,990	32,031	0	0	13	0	81,653
16	52	19,617	25,811	1,990	32,031	0	0	54	0	79,503
17	56	28,053	27,202	1,990	32,031	0	0	0	0	89,276
18	50	28,090	22,758	1,990	32,031	0	0	46	0	84,915
19	44	18,618	25,745	1,990	32,031	0	0	54	0	78,438
20	47	19,098	26,855	1,990	32,031	0	0	38	0	80,012
21	49	17,835	26,388	1,990	32,031	0	0	12	0	78,256
22	35	11,926	18,864	1,990	32,031	0	0	15	0	64,826
23	25	266	18,300	1,990	32,031	0	0	51	0	52,638
24	32	1,473	18,295	1,990	32,031	0	0	26	0	53,815
25	37	4,594	20,193	1,990	32,031	0	0	37	0	58,845
26	35	4,083	23,762	1,990	32,031	0	0	54	166	62,086
27	36	16,112	24,659	1,990	22,021	0	0	58	0	64,840
28	30	11,670	20,908	1,990	22,021	0	0	20	0	56,609
29	31	20,417	19,406	1,990	12,012	0	0	55	0	53,880
30	34	13,058	18,906	1,990	22,021	0	0	35	0	56,010
31	41	19,553	18,838	1,990	22,021	0	0	52	0	62,455
<b>Totals</b>	1,300	498,985	715,733	57,710	932,904	0	0	935	166	2,206,433

## Northern Utilities

January 2008

Day	Effective Degree Days	Total Natural Gas	End-user Transport	FSMA Storage	MICHCON Storage	TETCO Storage	Total Propane	LNG Boil-Off	LNG Vapor	Total Throughput
1	38	20,544	20,796	1,990	19,801	0	0	18	0	63,148
2	59	35,642	26,031	1,990	26,438	0	0	57	0	90,158
3	66	44,768	19,103	1,990	31,681	46	0	35	5,582	103,205
4	51	29,562	19,208	1,990	31,681	46	0	1	0	82,488
5	36	11,185	20,400	1,990	31,681	46	0	0	0	65,302
6	32	22,103	20,329	0	19,801	46	0	38	0	62,316
7	24	15,353	21,972	0	19,801	46	0	59	0	57,230
8	20	13,346	18,347	0	14,850	46	0	2	0	46,591
9	22	13,344	19,870	0	19,801	46	0	0	0	53,060
10	29	16,476	21,419	0	19,801	46	0	0	0	57,742
11	32	17,712	20,806	0	19,801	46	0	18	0	58,383
12	33	19,744	19,936	0	14,850	46	0	20	0	54,596
13	35	24,057	21,454	0	14,850	46	0	14	0	60,421
14	46	15,796	26,025	2,505	31,681	46	0	14	0	76,067
15	45	15,424	25,993	2,505	31,681	30	0	42	0	75,675
16	48	19,476	27,607	2,505	31,681	40	0	31	0	81,340
17	36	12,348	24,992	2,505	31,681	46	0	25	0	71,597
18	35	4,922	25,242	2,505	31,681	46	0	24	0	64,420
19	39	10,036	19,069	2,505	31,681	46	0	55	0	63,392
20	55	29,599	21,226	2,505	31,681	26	0	53	0	85,090
21	52	33,159	22,999	2,505	31,681	26	0	32	0	90,403
22	38	15,776	21,757	2,505	31,681	46	0	54	0	71,819
23	42	15,957	22,007	2,505	31,681	0	0	36	0	72,187
24	48	26,787	24,070	2,505	31,681	0	0	46	0	85,089
25	47	24,459	22,251	2,505	31,681	0	0	54	0	80,950
26	42	15,656	22,865	2,505	31,681	0	0	36	0	72,743
27	49	25,943	23,213	2,505	31,681	0	0	52	0	83,395
28	39	16,534	22,529	2,505	31,681	0	0	48	0	73,297
29	28	5,847	21,624	2,505	31,681	0	0	37	0	61,695
30	37	12,857	22,426	2,505	31,681	0	0	57	0	69,527
31	38	14,433	23,535	2,505	31,681	0	0	38	0	72,192
<b>Totals</b>	1,241	598,845	689,105	55,047	855,089	854	0	996	5,582	2,205,518

### Northern Utilities

February 2008

Day	Effective Degree Days	Total Natural Gas	End-user Transport	FSMA Storage	MICHCON Storage	TETCO Storage	Total Propane	LNG Boil-Off	LNG Vapor	Total Throughput
1	37	9,118	24,276	2,500	31,681	0	0	61	0	67,636
2	33	12,036	22,239	2,500	21,781	0	0	51	0	58,607
3	34	18,163	21,315	2,500	21,781	0	0	50	0	63,809
4	31	14,519	23,161	2,500	21,781	0	0	37	0	61,998
5	32	23,157	21,637	2,500	16,830	0	0	57	0	64,182
6	37	23,850	24,176	2,500	16,830	0	0	56	0	67,412
7	48	23,414	25,788	2,500	26,731	0	0	54	0	78,488
8	46	27,484	24,451	2,500	21,781	0	0	52	0	76,268
9	34	33,936	22,323	814	6,930	0	0	27	0	64,030
10	47	19,574	25,926	2,500	31,681	0	0	58	0	79,739
11	56	32,212	25,168	2,500	31,681	0	0	65	4,294	95,920
12	43	19,705	26,226	2,500	31,681	0	0	54	0	80,166
13	35	19,826	25,421	2,500	21,781	0	0	49	0	69,577
14	39	22,800	24,784	2,500	21,781	0	0	39	0	71,904
15	43	22,765	25,868	2,500	21,781	0	0	48	0	72,962
16	50	28,037	28,099	2,500	23,761	0	0	39	0	82,436
17	31	28,937	21,206	2,500	11,880	0	0	39	0	64,563
18	26	24,640	22,059	2,500	5,940	0	0	55	0	55,195
19	39	9,566	24,932	2,500	33,661	0	0	43	0	70,702
20	49	25,935	24,908	2,500	29,701	0	0	52	0	83,096
21	48	27,434	25,892	2,500	29,701	0	0	37	0	85,564
22	46	24,518	22,941	2,500	29,701	0	0	28	0	79,688
23	43	25,321	24,103	2,500	19,801	0	0	30	0	71,755
24	40	23,672	23,643	2,500	19,801	0	0	34	0	69,650
25	38	20,198	24,055	2,500	19,801	0	0	0	0	66,554
26	33	19,685	21,564	2,500	19,801	0	0	22	0	63,572
27	40	15,809	24,716	2,500	29,701	0	0	21	0	72,747
28	55	26,836	22,401	2,500	33,661	0	0	44	0	85,443
29	44	22,884	27,546	2,498	24,751	0	0	27	0	77,706
30	0	0	0	0	0	0	0	0	0	0
31	0	0	0	0	0	0	0	0	0	0
<b>Totals</b>	1,177	646,032	700,823	70,824	678,167	0	0	1,229	4,294	2,101,369

### Northern Utilities

March 2008

Day	Effective Degree Days	Total Natural Gas	End-user Transport	FSMA Storage	MICHCON Storage	TETCO Storage	Total Propane	LNG Boil-Off	LNG Vapor	Total Throughput
1	39	16,203	23,422	0	29,701	0	0	55	0	69,381
2	43	19,997	21,339	0	29,701	0	0	50	0	71,087
3	30	17,201	21,780	0	21,781	0	0	51	0	60,812
4	30	14,478	22,995	0	21,781	0	0	57	0	59,311
5	37	30,401	23,485	0	14,850	0	0	54	0	68,790
6	34	22,746	24,069	814	14,850	0	0	45	0	62,524
7	31	22,800	21,287	814	14,850	0	0	55	0	59,806
8	31	18,424	22,498	814	14,850	0	0	53	0	56,639
9	45	16,665	25,927	814	31,681	0	0	52	0	75,138
10	44	33,268	27,527	814	15,840	0	0	48	0	77,497
11	35	27,326	25,346	814	12,870	0	0	44	0	66,400
12	36	21,655	23,873	814	22,771	0	0	55	0	69,168
13	35	26,420	23,436	814	12,870	0	0	46	0	63,586
14	31	18,273	22,168	814	12,870	0	0	58	0	54,183
15	33	27,594	23,107	814	7,920	0	0	54	0	59,489
16	34	33,158	21,220	814	6,930	0	0	51	0	62,173
17	37	34,392	23,643	814	6,930	0	0	44	0	65,823
18	31	28,134	23,249	814	7,426	0	0	51	0	59,674
19	32	30,304	24,404	814	7,426	0	0	54	0	63,002
20	36	33,508	23,572	814	7,426	0	0	53	0	65,372
21	44	39,166	24,741	814	7,426	0	0	52	0	72,198
22	39	30,010	24,418	814	7,426	0	0	49	0	62,717
23	38	31,573	23,873	814	7,426	0	0	39	0	63,725
24	39	30,714	26,352	814	7,426	0	0	44	0	65,349
25	33	32,291	23,093	814	7,426	0	0	51	0	63,675
26	26	23,499	21,415	814	7,426	0	0	79	0	53,233
27	26	22,981	21,861	814	7,426	0	0	65	0	53,147
28	36	34,632	21,379	814	7,426	0	0	6	0	64,256
29	44	38,377	23,450	814	7,426	0	0	28	0	70,095
30	33	30,032	20,608	814	7,426	0	0	39	0	58,919
31	29	31,533	21,120	814	6,167	0	0	67	0	59,701
<b>Totals</b>	1,091	837,754	720,657	21,162	395,748	0	0	1,549	0	1,976,870

### Northern Utilities

April 2008

Day	Effective Degree Days	Total Natural Gas	End-user Transport	FSMA Storage	MICHCON Storage	TETCO Storage	Total Propane	LNG Boil-Off	LNG Vapor	Total Throughput
1	20	20,083	26,279	0	0	0	0	35	0	46,397
2	35	30,295	30,678	0	0	0	0	52	0	61,025
3	24	23,221	28,662	0	0	0	0	28	0	51,911
4	29	27,287	27,845	0	0	0	0	55	0	55,187
5	23	18,706	25,405	0	0	0	0	21	0	44,132
6	29	27,806	27,076	0	0	0	0	55	0	54,937
7	31	26,792	29,831	0	0	0	0	26	0	56,649
8	27	22,709	29,588	0	0	0	0	37	0	52,334
9	22	18,266	27,341	0	0	0	0	64	0	45,671
10	16	11,950	27,033	0	0	0	0	22	0	39,005
11	22	14,785	27,348	0	0	0	0	62	0	42,195
12	23	12,694	26,964	0	0	0	0	49	0	39,707
13	28	20,677	26,629	0	0	0	0	13	0	47,319
14	26	20,348	28,662	0	0	0	0	8	0	49,018
15	23	18,210	28,018	0	0	0	0	32	0	46,260
16	20	16,567	25,810	0	0	0	0	39	0	42,416
17	18	15,643	24,145	0	0	0	0	57	0	39,845
18	8	9,949	21,547	0	0	0	0	54	0	31,550
19	17	9,332	21,234	0	0	0	0	58	0	30,624
20	18	10,766	22,674	0	0	0	0	43	0	33,483
21	18	12,629	23,991	0	0	0	0	28	0	36,648
22	11	9,403	23,164	0	0	0	0	28	0	32,595
23	1	7,921	20,438	0	0	0	0	56	0	28,415
24	10	9,856	21,670	0	0	0	0	30	0	31,556
25	18	9,894	22,395	0	0	0	0	56	0	32,345
26	17	7,556	23,755	0	0	0	0	28	0	31,339
27	20	11,318	22,904	0	0	0	0	54	0	34,276
28	19	15,256	25,164	0	0	0	0	32	0	40,452
29	23	18,301	26,143	0	0	0	0	51	0	44,495
30	26	18,938	25,651	0	0	0	0	28	0	44,617
31	0	0	0	0	0	0	0	0	0	0
<b>Totals</b>	622	497,159	768,043	0	0	0	0	1,201	0	1,266,403

NORTHERN UTILITIES, INC.  
ACTUAL GAS SUPPLY BALANCE  
2007-2008 WINTER SEASON  
(MMBtu)

<u>Gas Supply</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>Total</u>
LNG Vapor	0	166	5,582	4,294	0	0	10,042
LNG Boil-Off	931	935	996	1,229	1,549	1,201	6,841
Pipeline Gas	315,683	498,985	598,845	646,032	837,754	497,159	3,394,457
Michcon Storage	662,823	932,904	855,089	678,167	395,748	0	3,524,732
FS-MA Storage	0	57,710	55,047	70,824	21,162	0	204,743
TETCO Storage	0	0	854	0	0	0	854
LP-Air Gas	0	0	0	0	0	0	0
End-user Transportation	569,800	715,733	689,105	700,823	720,657	768,043	4,164,162
Total	1,549,237	2,206,433	2,205,518	2,101,369	1,976,870	1,266,403	11,305,830

NORTHERN UTILITIES, INC.  
INCREMENTAL CITYGATE PURCHASES  
2007-2008 WINTER SEASON  
(MMBtu)

<u>Month</u>	<u>Volume</u>
November	5,970
December	0
January	0
February	32,941
March	238,800
April	<u>261,635</u>
Total	539,347

NORTHERN UTILITIES, INC.NATURAL GAS PURCHASE ON DAYS OF SUPPLEMENTAL USE

<u>Day</u>	<u>Total Purchase</u>	<u>Trans MDQ</u>	<u>Difference</u>	<u>Percent</u>
		<u>November 2007</u>		
		<u>December 2007</u>		
		<u>January 2008</u>		
3	78,485	100,000	(21,515)	78.5%
		<u>February 2008</u>		
11	66,393	100,000	(33,607)	66.4%
		<u>March 2008</u>		
		<u>April 2008</u>		

	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	TOTALS
<b>Requirements</b>													
Firm Sendout	1,018,216	1,427,036	1,648,988	1,474,387	1,292,062	704,368	398,967	260,059	271,049	244,144	295,289	517,726	9,552,291
Interruptible Sales	577	0	0	0	0	2,540	3,540	3,540	2,540	1,540	790	640	15,707
Firm Standby Service	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Sales Requirements</b>	<b>1,018,793</b>	<b>1,427,036</b>	<b>1,648,988</b>	<b>1,474,387</b>	<b>1,292,062</b>	<b>706,908</b>	<b>402,507</b>	<b>263,599</b>	<b>273,589</b>	<b>245,684</b>	<b>296,079</b>	<b>518,366</b>	<b>9,567,998</b>
Sendout % by month	11%	15%	17%	15%	14%	7%	4%	3%	3%	3%	3%	5%	
Third Party Transport	487,936	585,719	632,222	589,545	540,514	625,455	469,088	407,717	417,940	415,170	428,094	513,086	6,112,486
	1,506,729	2,012,755	2,281,210	2,063,932	1,832,576	1,332,363	871,595	671,316	691,529	660,854	724,173	1,031,452	
<b>Resources</b>													
GSGT Deliveries	500,220	456,647	466,701	437,544	886,922	705,530	401,112	262,249	272,194	244,289	294,729	516,971	5,445,108
TGP FS Storage	12,622	37,866	100,977	50,488	37,866	0	0	0	0	0	0	0	239,819
TETCO Stg (SS1,FSS)	508	504	1,313	1,262	1,262	28	0	0	0	0	0	0	4,877
Washington 10 Storage	370,612	774,359	880,647	843,096	219,137	0	0	0	0	0	0	0	3,087,851
Duke Peaking	0	0	38,916	0	0	0	0	0	0	0	0	0	38,916
LNG	1,350	3,435	14,738	9,739	1,395	1,350	1,395	1,350	1,395	1,395	1,350	1,395	40,287
DOMAC Vapor1	133,481	154,225	145,696	132,258	145,480	0	0	0	0	0	0	0	711,140
DOMAC Vapor2	0	0	0	0	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Resources</b>	<b>1,018,793</b>	<b>1,427,036</b>	<b>1,648,988</b>	<b>1,474,387</b>	<b>1,292,062</b>	<b>706,908</b>	<b>402,507</b>	<b>263,599</b>	<b>273,589</b>	<b>245,684</b>	<b>296,079</b>	<b>518,366</b>	<b>9,567,998</b>
<b>Refills</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>33,703</b>	<b>53,599</b>	<b>53,599</b>	<b>51,870</b>	<b>53,599</b>	<b>0</b>
TGP FS Storage	0	0	0	0	0	6	837	840	868	868	840	868	5,127
TETCO Stg (SS1,FSS)	0	0	0	0	0	0	476,000	540,000	558,000	558,000	540,000	558,000	3,230,000
Washington 10 Storage	0	0	8,572	7,077	1,395	1,350	1,395	1,350	1,395	1,395	1,350	15,008	40,287
LNG	0	0	0	0	0	0	0	0	0	0	0	0	0
Propane	0	0	8,572	7,077	1,395	1,356	478,232	575,893	613,862	613,862	594,060	627,475	0
<b>Total Refills</b>	<b>0</b>	<b>0</b>	<b>8,572</b>	<b>7,077</b>	<b>1,395</b>	<b>1,356</b>	<b>478,232</b>	<b>575,893</b>	<b>613,862</b>	<b>613,862</b>	<b>594,060</b>	<b>627,475</b>	<b>0</b>
<b>Wellhead Purchases</b>	<b>8,124</b>	<b>36,968</b>	<b>36,968</b>	<b>33,390</b>	<b>0</b>	<b>71,378</b>	<b>73,757</b>	<b>30,773</b>	<b>33,031</b>	<b>4,454</b>	<b>71,378</b>	<b>73,757</b>	<b>0</b>
NEGM	33,000	34,100	34,100	30,800	34,100	33,000	34,100	33,000	34,100	34,100	33,000	34,100	401,500
Alberta	19,586	16,280	17,230	16,697	16,755	20,328	23,232	29,040	30,008	30,008	8,712	26,955	254,831
Supply At Niagara	70,423	65,100	65,100	58,800	75,722	146,578	183,271	182,760	188,852	188,852	180,608	188,852	1,594,918
Chicago Via Iroquois	109,194	1,066	2,426	3,484	517,758	0	0	0	0	0	0	0	633,928
Chicago Via PNGTS	100,880	105,167	108,698	109,069	108,539	0	0	0	0	0	0	0	532,353
TGP FT Z0 Supplies	184,960	232,491	236,496	216,973	188,696	0	0	0	0	0	0	0	1,059,616
TGP FT Z1 Supplies	0	0	0	0	0	149,222	58,135	(1)	0	0	0	98,604	305,960
TGP FT Z0 Spot	0	0	0	0	0	175,376	0	0	0	0	0	0	175,376
TGP FT Z1 Spot	0	0	0	0	0	155	19,077	0	0	0	8,518	96,205	123,955
TETCO FT Spot	7,178	858	1,456	1,843	0	20,782	23,751	0	0	0	4,379	21,940	82,187
TETCO M3 Spot	2,587	287	862	1,150	0	126,494	25,975	0	0	0	11,105	102,816	271,277
Additional Supply	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Purchases</b>	<b>535,932</b>	<b>492,317</b>	<b>503,336</b>	<b>472,206</b>	<b>941,570</b>	<b>743,313</b>	<b>441,298</b>	<b>275,572</b>	<b>285,991</b>	<b>257,414</b>	<b>317,700</b>	<b>643,229</b>	<b>6,276,706</b>
<b>Total Purchases</b>	<b>773,734</b>	<b>496,829</b>	<b>550,185</b>	<b>528,107</b>	<b>963,328</b>	<b>743,313</b>	<b>441,299</b>	<b>275,572</b>	<b>285,991</b>	<b>257,417</b>	<b>317,700</b>	<b>643,229</b>	<b>6,276,706</b>

Final

Northern Utilities Inc.  
Design Year  
2008/2009 Winter CGA

Exhibit F

	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	TOTALS
<b>Requirements</b>													
Firm Sendout	1,086,560	1,536,617	1,774,038	1,589,249	1,388,943	704,369	398,968	260,059	271,049	244,147	295,290	517,726	10,067,015
Interruptible Sales	556	0	0	0	0	2,540	3,540	3,540	2,540	1,540	790	640	15,686
Firm Standby Service	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Sales Requirements</b>	<b>1,087,116</b>	<b>1,536,617</b>	<b>1,774,038</b>	<b>1,589,249</b>	<b>1,388,943</b>	<b>706,909</b>	<b>402,508</b>	<b>263,599</b>	<b>273,589</b>	<b>245,687</b>	<b>296,080</b>	<b>518,366</b>	<b>10,082,701</b>
Sendout % by month	11%	15%	18%	16%	14%	7%	4%	3%	3%	2%	3%	5%	
Third Party Transport	495,427	597,504	645,409	601,638	550,566	625,455	469,088	407,719	417,943	415,169	428,094	513,084	6,167,096
	1,582,543	2,134,121	2,419,447	2,190,887	1,939,509	1,332,364	871,596	671,318	691,532	660,856	724,174	1,031,450	
<b>Resources</b>													
GSGT Deliveries	728,376	460,562	510,394	490,879	907,174	705,529	401,113	262,249	272,194	244,292	294,730	516,971	5,794,462
TGP FS Storage	12,623	37,866	99,717	51,748	37,866	0	0	0	0	0	0	0	239,820
TETCO Stg (SS1,FSS)	508	504	1,313	1,262	1,261	30	0	0	0	0	0	0	4,878
Washington 10 Storage	218,135	879,223	947,163	886,092	287,252	0	0	0	0	0	0	0	3,217,866
Duke Peaking	0	0	44,957	11,897	1,158	0	0	0	0	0	0	0	58,012
LNG	1,350	3,269	14,333	15,023	1,395	1,350	1,395	1,350	1,395	1,395	1,350	1,395	45,000
DOMAC Vapor1	126,124	154,225	148,001	125,264	152,837	0	0	0	0	0	0	0	706,451
DOMAC Vapor2	0	0	0	0	0	0	0	0	0	0	0	0	0
Propane	0	968	8,160	7,084	0	0	0	0	0	0	0	0	16,212
<b>Total Resources</b>	<b>1,087,116</b>	<b>1,536,617</b>	<b>1,774,038</b>	<b>1,589,249</b>	<b>1,388,943</b>	<b>706,909</b>	<b>402,508</b>	<b>263,599</b>	<b>273,589</b>	<b>245,687</b>	<b>296,080</b>	<b>518,366</b>	<b>10,082,701</b>
<b>Refills</b>													
TGP FS Storage	0	0	0	0	0	0	0	33,703	53,599	53,599	51,870	53,599	246,370
TETCO Stg (SS1,FSS)	0	0	0	0	0	6	837	840	868	868	840	868	5,127
Washington 10 Storage	0	0	0	0	0	54,000	558,000	540,000	558,000	558,000	540,000	558,000	3,366,000
LNG	0	0	6,255	14,108	1,395	1,350	1,395	1,350	1,395	1,395	1,350	15,008	45,001
Propane	0	0	0	0	0	0	0	0	0	0	0	16,212	16,212
<b>Total Refills</b>	<b>0</b>	<b>0</b>	<b>6,255</b>	<b>14,108</b>	<b>1,395</b>	<b>55,356</b>	<b>560,232</b>	<b>575,893</b>	<b>613,862</b>	<b>613,862</b>	<b>594,060</b>	<b>643,687</b>	<b>3,678,710</b>
<b>Wellhead Purchases</b>													
NEGM	23,314	36,968	36,968	48,610	0	71,378	73,757	30,773	33,031	4,457	71,378	73,757	504,391
Alberta	33,000	34,100	34,100	30,800	34,100	33,000	34,100	33,000	34,100	34,100	33,000	34,100	401,500
Supply At Niagara	18,636	16,755	21,796	19,547	17,705	20,328	23,232	29,040	30,008	30,008	8,712	26,955	262,722
Chicago Via Iroquois	65,334	65,100	74,556	76,108	85,836	146,578	183,271	182,760	188,852	188,852	180,608	188,852	1,626,707
Chicago Via PNGTS	352,948	2,426	6,585	5,947	517,570	0	0	0	0	0	0	0	885,476
TGP FT Z0 Supplies	95,836	108,317	128,384	112,986	111,658	0	0	0	0	0	0	0	557,181
TGP FT Z1 Supplies	176,225	232,018	242,032	224,945	195,300	0	0	0	0	0	0	0	1,070,520
TGP FT Z0 Spot	0	0	0	0	0	149,222	58,136	(1)	0	0	0	98,604	305,961
TGP FT Z1 Spot	0	0	0	0	0	175,376	0	0	0	0	0	0	175,376
TETCO FT Spot	0	0	0	0	0	155	19,077	0	0	0	8,518	96,205	123,955
TETCO M3 Spot	6,142	858	4,039	6,865	872	20,782	23,751	0	0	0	4,379	21,940	89,628
Additional Supply	2,299	287	1,725	2,299	287	126,494	25,975	0	0	0	11,105	102,816	273,289
<b>Total Purchases</b>	<b>773,734</b>	<b>496,829</b>	<b>550,185</b>	<b>528,107</b>	<b>963,328</b>	<b>743,313</b>	<b>441,299</b>	<b>275,572</b>	<b>285,991</b>	<b>257,417</b>	<b>317,700</b>	<b>643,229</b>	<b>6,276,706</b>